

TARIFF NO. 3

INN ELECTRIC COOPERATIVE, INC.

**P.O. BOX 210
ILIAMNA, ALASKA 99606**

ELECTRIC SERVICE

FOR

ILIAMNA,

NEWHALEN,

AND

NONDALTON

RULES & REGULATIONS

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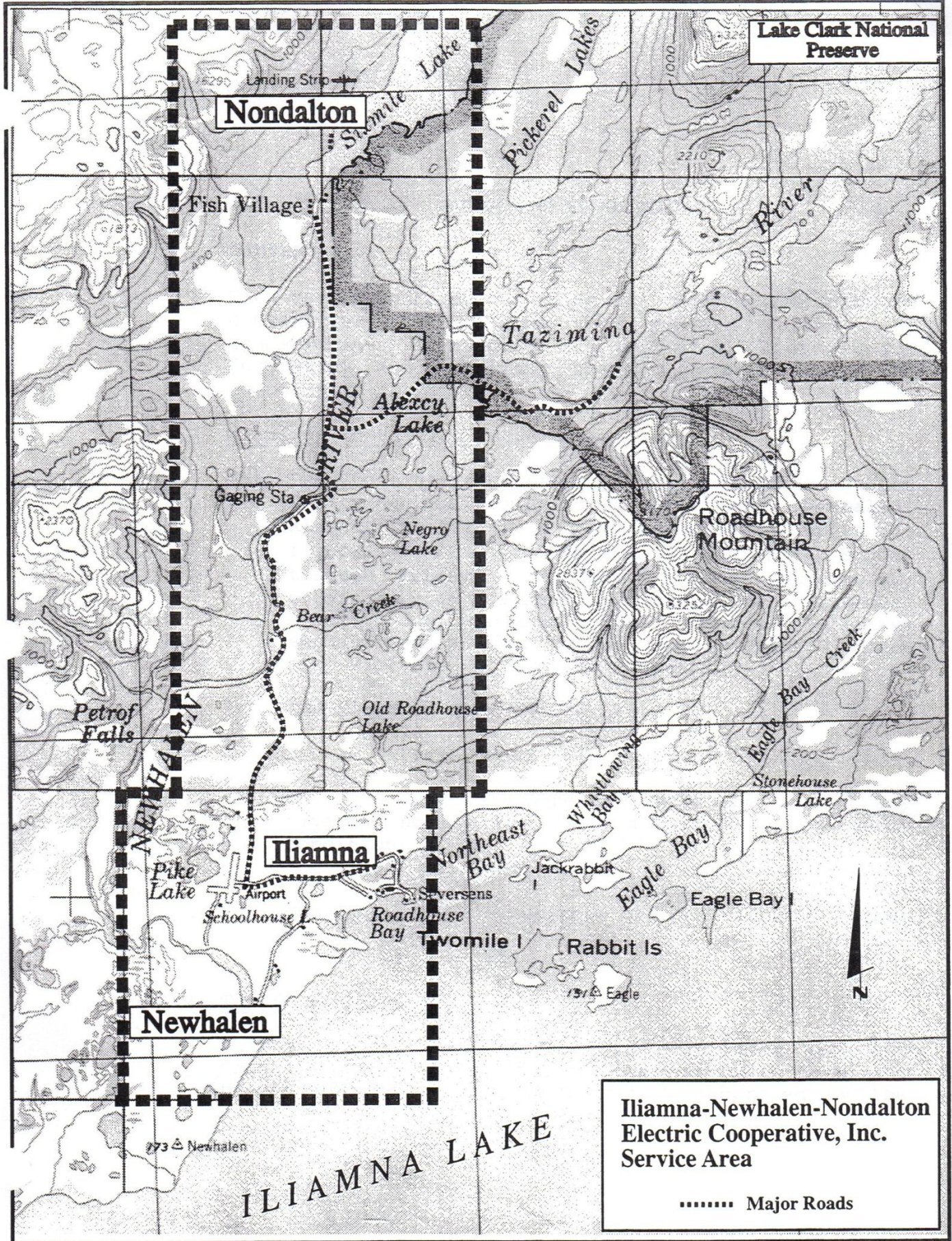
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RULES & REGULATIONS

1. GENERAL

This tariff contains the rules and rates of **INN Electric Cooperative, Inc.**, from here forward called “the Cooperative”. This tariff is a part of all contracts for furnishing and receiving electric service from the Cooperative.

1.1 MEANS OF CONTACTING COOPERATIVE

- (a) The Cooperative maintains a business office at the following location:

1001 Fire Lane
Newhalen, Alaska 99606

The office is open for business during the following hours:

8:00 A.M – 5:00 P.M.
Monday – Friday

The office is closed in observance of the following holidays:

New Year’s Day
President’s Day
Seward’s Day
Memorial Day
Independence Day
Labor Day
Alaska Day
Veterans Day
Thanksgiving Day
Christmas Day

If a recognized holiday falls on a Sunday, it will be recognized on the following Monday, if a recognized holiday falls on a Saturday, it will be recognized on the preceding Friday.

At this office, Consumers may obtain service and rate information, make payments, submit applications for service, receive explanations of their bills, and inspect and obtain copies of the Cooperative’s tariff.

INN Electric Cooperative, Inc.
P.O. Box 210
Iliamna, Alaska 99606

Tariff #3

- (b) The following telephone number may be used at any time to notify the Cooperative of an emergency condition.

(907) 571-1259

- (c) INN Electric Coop maintains a financial office in Anchorage. The address for this office is:

P.O. Box 240114
Anchorage, Alaska 99524
Fax: 907-222-2878

1.2 TARIFF ADOPTION & REVISION

This tariff has been adopted in compliance with the Cooperative's Articles of Incorporation and By-Laws. To become effective, revisions must be approved by the Cooperatives Board of Directors. No officer, agent, or employee of the Cooperative has the authority to alter or amend these rules and regulations.

1.3 CONFLICTS

If the tariff rules conflict with a rate schedule or special contract, the provisions of the rate schedule or special contract apply. If a rate schedule conflicts with a special contract, the provisions of the special contract apply.

1.4 COMPLAINTS BY CONSUMER

Any Consumer who feels that the Cooperative has violated its Tariff or has otherwise not accorded the Consumer fair and equitable treatment may submit the matter for review under the following complaint procedure. The complaint will be heard by higher authority only if the following steps have been completed.

Step 1:

If an employee of the Cooperative is unable to resolve a complaint, they shall immediately refer to the Department Head concerned, who shall make every reasonable effort to settle the matter within five working days.

Step 2:

If the Department Head is unable to resolve the complaint in a timely manner, the Consumer shall put the complaint in writing in a letter addressed to the Cooperative's General Manager.

Step 3:

If the General Manager is unable to resolve the complaint within seven working days, the Consumer may request a formal hearing before the Cooperative's Board of Adjustment. The Board of Adjustment shall consist of the Board's officers. The Board of Adjustment shall determine the facts of the complaint receive testimony from the General Manager and/or the General Manager's representative and the Consumer and/or the Consumer's representative and prepare a written decision. The decision shall consist of three parts:

- (a) the issues of the complaint,
- (b) the applicable section of the Tariff,
- (c) a ruling on the complaint.

Step 4:

Either the General Manager or the Consumer may request that the matter be placed on the agenda of the next meeting of the Cooperative's Board of Directors, where the Consumer and the General Manager may appear in person to appeal the determination of the Board of Adjustment. Before the meeting, each Director shall be furnished with a copy of the Board of Adjustment's report on the matter. The decision of the Board of Directors shall be final.

1.5 DEFINITIONS

The following terms, wherever used in this tariff, have the following meaning unless otherwise clearly stated.

ACTUAL COST: The Cooperative's true and final cost to complete any task, such as a line extension, addition or modification of facilities, or any other project.

ADVANCE-IN-AID OF CONSTRUCTION: A potentially refundable sum of money an applicant must sometimes pay as a condition of obtaining service from the Cooperative.

APPLICANT: A person requesting some service from the Cooperative.

APPLICATION: A written request for electric service made by an applicant.

BILLING PERIOD: An interval of about one month between successive meter reading dates (except for beginning or final billing periods).

COGENERATION: The production, by an entity other than the Cooperative, of electric energy and forms of useful thermal energy (such as heat or steam) employed for industrial, commercial, heating, or cooling purposes through the sequential use of energy.

COMMERCIAL SERVICE: Service to premises where activities requiring a business license take place. If commercial activity cannot be separately metered and takes place in a residence and if its conduct requires more than 25% of the premise's square footage, energy, or demand use, then the entire service will be considered commercial.

CONSUMER: Any individual, firm, or organization purchasing electric service from the Cooperative.

CONTRACT: An agreement between the Cooperative and the Consumer defining rates, conditions, or special provisions necessary to provide service.

CONTRIBUTION-IN-AID OF CONSTRUCTION: A non-refundable sum of money an applicant must sometimes pay as a condition of obtaining service from the Cooperative.

COOPERATIVE: INN Electric Cooperative, Inc.

DELINQUENT: Past due amounts and associated finance and late charges that are not received by the Cooperative within 35 days after the date the bill that is past due was rendered.

DEFERRED PAYMENT AGREEMENT: An agreement between the Cooperative and a qualified residential Consumer providing for payment schedule for a deposit, past due, or delinquent account balance.

DEMAND: The maximum rate of delivery of electric energy during a month, measured in kilowatts (kW) and registered as the highest rate of energy used at any time during the month.

DEFINITIONS (continued)

DEPOSIT: Money paid to the Cooperative by a Consumer and held by the Cooperative for a certain time and later returned to the Consumer if all the requirements for refund are met.

EASEMENT: A legally binding grant from a landowner to the Cooperative to occupy space on the landowner's property for the purposes of installing and maintaining Cooperative facilities.

ELECTRIC SERVICE: The availability of electric energy at the point of delivery for use by the Consumer, regardless of whether the electric energy is actually used by the Consumer.

ENERGY: Electric energy, measured in kilowatt-hours (kWh).

ENGINEERING: Engineering includes the preparation of electric layouts, designs, specifications, and other drawings and lists associated with electric service construction. It also includes making construction estimates, inspecting construction for conformance with design criteria and specifications, staking, and labor costs associated with right-of-way acquisition, right-of-way clearing, administration, and similar related activities necessary to the installation of energy delivery system facilities.

ESTIMATED COSTS: The Cooperative's estimate of the costs of labor, materials, labor overhead, easements, permits and other direct costs to complete a line extension or addition of facilities. The Cooperative strives to ensure that its estimates are within plus or minus fifteen percent of actual cost. However, contractor availability, weather, location and terrain conditions often make actual cost difficult to estimate.

FACILITY CHARGE: A charge for having electric service available, which excludes the charges for any electricity used.

FUEL COST ADJUSTMENT CHARGE: An adjustment designed to flow through to the Consumer the cost of changes in the price of purchased or generated power, and changes in the cost of fuel.

INTERRUPTIBLE POWER: Surplus hydro electrical power that is available to consumers on a contractible basis. This power is available on a when and if available status and may be interrupted at any given time with little or no notice.

KILOWATT (KW): A unit of power equal to 1,000 watts.

KILOWATT-HOUR (KWH): Electric energy equivalent to the amount of electric energy delivered in one hour at a constant rate of one kilowatt.

LINE EXTENSION: A section of line going from an existing Cooperative line to a new point.

MEMBER: Any person, firm, association, or body politic of subdivision thereof who has made application for electric service and paid the required membership fee.

DEFINITIONS (continued)

METER SEAL: A device made of plastic or metal placed on the meter which cannot be removed from the electric meter without visible evidence of tampering. Meter seals are used by the Cooperative to detect meter tampering. It is the responsibility of the Consumer to protect the meter seal from unauthorized removal.

METER TAMPERING: Changing a meter's registration of energy usage or demand by methods such as bypassing a meter, using magnets to slow the meter recording, breaking the meter's seals, or other unauthorized means to obtain energy without payment.

MONTH: An interval of approximately thirty days between successive normal meter reading dates.

OUTAGE: An interruption of electric service which requires the Cooperative to intervene to resume service and where service cannot be resumed by the automatic recycling of the Cooperative's equipment.

PAST DUE: Payment that has not been received by the Cooperative within 20 days from the date the bill is rendered.

PERMANENT SERVICE: Service provided with the intent that facilities remain at a location for the useful service life of the facility.

POINT OF DELIVERY: That location where the Cooperative terminates its equipment or conductors and connects with the Consumer's equipment or conductors.

POWER DIVERSION: Deliberate and intentional tampering with wiring, either on Consumer or Cooperative facilities, where the Consumer receives power not registered on a meter.

POWER FACTOR: The ratio of kilowatt-hours to apparent power in kilovolt ampere-hours expressed as a percentage.

PRIMARY VOLTAGE: The input voltage of the circuit supplying power to the distribution transformer which provides service to the Consumer.

QUALIFYING FACILITY: A cogeneration facility or small power production facility as defined in Sections 201 and 210 of the Public Utility Regulatory Practices Act of 1978 (PURPA).

RATE (Schedule): The Cooperative's published charges for sale of energy in kilowatt hours and demand in kilowatts including Consumer charges, applicable minimum charges, fuel cost adjustment charge, power factor, adjustment, other fees and charges, and criteria for application of charges.

RENDERED BILL: A bill of service that has been issued to a Consumer. Unless personally delivered by the Cooperative, a bill is rendered on billing date. If postmarked more than three working days after billing date, the bill is rendered on the date postmarked.

DEFINITIONS (continued)

RESIDENTIAL SERVICE: Service to premises used exclusively or almost exclusively for living quarters. For circumstances where a residence is classified as a commercial service, see the Commercial Service definition.

SEASONAL SERVICE: Service to a location where facilities will be connected less than nine months of every year.

SECONDARY VOLTAGE: Voltage for delivery directly to the service entrance of the Consumer, i.e., the low voltage side of a distribution transformer.

SERVICE: The furnishing of electric energy to a given location; the conductors at secondary voltage required to furnish such energy.

SERVICE ENTRANCE: The Consumer-owned meter base, riser, masthead, guy wires and service wires to which the Cooperative connects its wires.

SINGLE-PHASE SERVICE: Standard service using two energized wires and one neutral.

SUBDIVISION: A tract or parcel of land divided into two or more lots, sites, or other divisions according to applicable law.

STAND-BY (service): The electric service provided by the Cooperative, to be used in the event a Consumer's electrical generating equipment is unable to serve the Consumer's load.

TARIFF: The entire body of Rules, Regulations, Rates and Fees governing the interaction of the Cooperative and its Consumers as approved by the Cooperative's Board of Directors.

TEMPORARY SERVICE: The provision of electric service to a location where there is intent to relocate or remove the Cooperative's electrical facilities prior to expiration of the useful life of those facilities.

THREE-PHASE SERVICE: A service using three energized wires with or without a neutral.

2. NATURE OF SERVICES OFFERED

2.1 GENERAL DESCRIPTION & STANDARD VOLTAGES

The Cooperative provides 60 cycle (Hertz) alternating current, either single or three phase, depending upon available circuits and the Consumer's requirements. Standard voltages available are 120/208, 120/240, 208, 240, 277/480, and 480, depending upon available circuits. Other voltages may be made available with prior Cooperative approval. Voltage, waveform and frequency are regulated to conform to the standard practices of the utility industry.

2.2 NON-STANDARD TOLERANCES

The Consumer shall provide any equipment necessary to meet the Consumer's particular requirement for service at other than standard voltages, or for the supply of closes voltage regulation than required by standard practice.

2.3 ADVANCE PAYMENTS REQUIRED

Consumers may have to make payments for some facilities prior to receiving electric service; Consumers should consult the line extension policy at Section 8 for the rules on advance payments.

2.4 COOPERATIVE PROVISION OF SERVICE

Unless otherwise provided in this tariff or by contract, the Cooperative will construct, operate, and maintain all the facilities necessary to deliver electric service to the Consumer's point of delivery.

2.5 POINT OF DELIVERY OF SERVICE

For an overhead or underground service, the point of delivery of service is the point of connection by splice or tap of the Cooperative's supply conductors and the Consumer's service entrance conductors; this point must be outside the Consumer's building or other structure

2.6 ESTABLISHMENT OF PERMANENT SERVICE

(a) Charges for Connection and Reconnection

The Cooperative assesses connection and reconnection charges as reflected in the Schedule of Non-Recurring Charges.

(b) Conditions When Facilities Exist

The Cooperative will establish service to existing facilities within five working days following a request by an applicant who has been accepted for service. "Existing Facilities" means Consumer facilities ready and acceptable to the Cooperative, where the Cooperative needs only to install or read a meter or turn on the service.

(c) Conditions When Facilities Do Not Exist

If the Consumer requests service but does not have existing facilities, the Cooperative will attempt to establish service within 30 days after receipt of an application. The 30 days begins after the Consumer constructs suitable facilities to receive electric service. If the Cooperative cannot establish service within this 30 day period, it will, within 15 working days after receipt of the application, advise the applicant in writing of the reason for the delay, any interim type of service that may be available, and an estimated date when the requested service will be available. (See also Section 8 – Extension of Facilities)

(d) Cooperative Inability to Meet Scheduled Date

If the Cooperative finds that it is unable to meet a previously scheduled date for establishment of service, it will attempt to advise the Consumer in a timely manner of the revised date when service will be available.

2.7 COMPLETE LISTING OF REASONS FOR COOPERATIVE REFUSAL OF SERVICE

- (a) An applicant falsifies information on an application for service.
- (b) An applicant has an outstanding amount past due for Cooperative service and has not made arrangements acceptable to the Cooperative for payment of the outstanding balance.
- (c) A condition exists or would exist upon establishment of service at the service premises which the Cooperative believes is unsafe or hazardous to the applicant, a member of the public, the Cooperative's personnel or facilities, or the integrity of the Cooperative's energy delivery system.
- (d) An applicant constructs facilities that do not meet the specifications as outlined in the Cooperative's "Guidelines for Constructing an Electric Service" Handbook.
- (e) An applicant is required under the provisions of Section 4 of this tariff to make a deposit with the Cooperative and fails to provide the Cooperative with that deposit.
- (f) An applicant refuses to furnish money, services, equipment, easements, or rights-of-way that are required under Section 4 of this tariff.
- (g) An applicant refuses to become a member of the Cooperative or abide by the Cooperative's By-Laws.

3. TYPES OF SERVICE

3.1 PERMANENT SERVICE

- (a) Permanent service installations are defined in Section 1. Charges for construction of permanent facilities will be determined as set out in Section 8 of this tariff. The provisions of Section 2.6 will also apply.
- (b) All facilities must be designed and installed in accordance with applicable codes, standards, and practices of the industry for the class of service provided. The Cooperative provides, upon request, construction guidelines for residential and commercial facilities. The equipment must be mounted on an applicant's pole, building, or other structure on a permanent, non-moveable foundation. The Cooperative reserves the right of final determination of whether a service will be classified as permanent.

3.2 TEMPORARY SERVICE

- (a) Temporary service installations are defined in Section 1. Charges for construction of temporary facilities will be determined as set out in Section 8.5 of this tariff.
- (b) Where the duration of temporary service is to be less than one month, the applicant will be required to advance a sum of money equal to the estimated bill for service. Where the duration of temporary service is to be more than one month, the applicant must meet the deposit requirements set out in Section 4.
- (c) If, during the term of the temporary service, the character of a temporary Consumer's operations changes or it appears that the duration of the service may be substantially longer than stated in the application, the Cooperative may re-classify the service as permanent and may apply the deposit and line extension rules as outlined in this tariff.
- (d) The Cooperative will not allow a temporary service connection to continue longer than 12 months unless, for good cause shown, the Cooperative has approved an extension of time for temporary service or unless application for permanent service has been made by the Consumer.
- (e) The installation and equipment must comply with applicable technical and safety standards, practices, and codes to protect the Consumer, the general public and the Cooperative's employees. Such codes include the National Electrical Code, the National Electrical Safety Code, and applicable requirements of the State of Alaska and its political subdivisions in which the Cooperative operates.

3.3 SEASONAL SERVICE

The Cooperative will provide electric service to Consumer's premises that are utilized on a seasonal basis as provided in the applicable rate schedule

3.4 STANDBY SERVICE

The Cooperative will furnish standby electric service to Consumer's premises only as provided in the applicable rate schedule.

3.5 PRIMARY SERVICE

If mutually advantageous to both the Consumer and the Cooperative and approved by the Cooperative, primary service will be provided, and electric usage will be metered by a primary meter at the point of delivery. The facilities beyond the point of delivery shall be located on property owned by the Consumer and will be owned and maintained by the Consumer. The facilities shall not be used or extended to provide service to property no owned by the Consumer.

3.6 INTERRUPTIBLE POWER

The Cooperative will furnish non-firm electric energy, which service may be interrupted or terminated at the Cooperative's discretion, only as provided in the applicable rate schedule or contract.

4. SERVICE CONDITIONS

4.1 APPLICATION FOR SERVICE

Each applicant for electric service will be required to sign the Cooperative's form of application for electric service or a special contract. Large industrial or commercial contracts may be written on a special form and shall contain such provisions and stipulations as may be necessary or desirable to protect the interest of both the Cooperative and the Consumer. Acceptance of service shall be subject to compliance with the terms of the applicable rate schedule or schedules and this tariff.

4.2 CONTRACTS

The Cooperative may require the Consumer to sign a contract guaranteeing a certain minimum level of revenue for a specified period of time.

4.3 MEMBERSHIP

The Association is a cooperative corporation and membership herein will be a condition to receiving electric service. The membership fee, payable at the time of the application, is five dollars, refundable at the time of termination of service after deducting monies due to the Cooperative. A Consumer shall become a voting member after complying with the provisions of Article I, Section 1 of the Cooperative's By-Laws.

4.4 AUTHORIZATION

All orders concerning electrical service must be executed by the Consumer, the Consumer's attorney-in-fact, or the Consumer's authorized agent. An officer or authorized representative may make orders on behalf of an Association, Corporation, or government unit. Joint members may act for each other, and such action shall bind both members.

4.5 EASEMENTS

The Consumer and/or the legal property owner shall, without charge to the Cooperative, execute an easement providing for a suitable right-of-way for the Cooperative distribution lines crossing the owner's property and providing service to the Consumer and other members of the Cooperative.

In the taking of easements in areas of new construction or service, it shall be and remain in the policy of the Cooperative, as a condition of furnishing service, to require use of its standard form granting nonrestrictive right-of-entry to all the property described for the purposes therein mentioned, and, likewise, where practicable, in all other areas. Easements containing special restrictions or limitations shall be accepted by the Cooperative only in special cases, at the discretion of the Cooperative, for specific reasons and good cause shown. The Consumer shall pay the additional legal and survey costs associated with nonstandard easements.

State of Alaska highway, right-of-way, permitting, and survey costs shall be completed by the Cooperative at the Consumer's expense.

As a condition of acceptance of restriction or limited easement, at the request of the grantor, which requires the services of a surveyor to determine the exact boundaries, such grantor shall be required to pay the full cost of the surveyor's services, and further, such easement shall contain acceptable provisions for future routes to other Consumers.

4.6 INSTALLATION & ACCESSABILITY OF COOPERATIVE PROPERTY

Meterbases will be installed on the outside of the building and to minimum service standards of the Cooperative as set forth in the Electric Service Guide. Consumers will be required, at the request of the Cooperative, to move meterbases to an outside installation at the Consumer's expense. Any change in the location of service connections must be approved by the Cooperative prior to the move.

Consumers shall provide any properly identified employee of the Cooperative with unrestricted access to the Cooperative's property at all reasonable times for any purpose, including, but not limited to: reading meters; testing or inspecting Consumers' load or equipment; repairing, removing or replacing any equipment belonging to the Cooperative; installing, programming or replacing the prepaid meter system; and clearing access to the Cooperative's property (i.e., pedestals, poles, lines, meters or transformers). In special cases where equipment is located within enclosed areas, the Cooperative must be provided reasonable access or must be allowed to place a Cooperative lock on the enclosure.

Consumers shall provide clear and unobstructed access to meters at all times.

4.7 FORMER INDEBTEDNESS PAID

If a former Consumer indebted to the Cooperative attempts, by some agency, relationship, or otherwise, to obtain service, the Cooperative reserves the right to refuse service until payment is made by the Consumer of all money due from the Consumer to the Cooperative. This shall include the indebtedness, the reconnect fee, a late payment fee, interest on the indebtedness, and, if any, the funds due from any previous line extension contract.

4.8 APPLICABLE RATE

When a Consumer qualifies for service on an applicable rate schedule other than that on which the Consumer is being billed, the Consumer shall notify the Cooperative in writing, and the change in schedule will become effective after the next regular meter reading.

The Cooperative shall not be required to make more than one change in rate schedule for any Consumer within one year unless a new schedule is made effective or the Consumer's operating conditions have changed permanently so as to warrant a change in schedule.

4.9 RESALE OF ENERGY

Except with prior approval of the Cooperative, the Consumer shall not resell to, or share with others, any electric service furnished by the Cooperative. This rule does not prohibit a Consumer from furnishing unmetered electric service to rental units where the cost of electricity is included in the rental charge.

4.10 CONSUMER'S RESPONSIBILITY FOR COOPERATIVE PROPERTY

The Consumer shall provide space for, and exercise proper care to protect, the Cooperative's property on the Consumer's premises. This shall include meters, instrument transformers, wires, prepaid meter system components and other facilities installed by and remaining the property of the Cooperative. In the event of loss or damage to the Cooperative's property because of the Consumer's negligence, the Cooperative may collect from the consumer the cost of repairs or replacement.

4.11 TAMPERING WITH COOPERATIVE PROPERTY

Tampering with meters and other facilities of the Cooperative violates this tariff, and more seriously, violates Alaska statutes and could lead to criminal and civil liability and penalties.

Depending on the offense and damage done, the criminal liability may involve fines, penalties, restitution to the Cooperative and/or imprisonment.

The civil statute, AS 42.20.030, authorizes the Cooperative to collect from the guilty party up to three times the damages suffered by the Cooperative and three times the value of the electric service taken.

In addition to any criminal and civil liabilities, the Cooperative will impose a minimum fee of \$50.00 against any person who breaks a meter seal without authorization or otherwise tampers with Cooperative facilities. In flagrant cases, the Cooperative will discontinue service to the guilty party.

4.12 CONSUMER'S WIRING AND EQUIPMENT

The Consumer shall install, own, and maintain all wiring and equipment beyond the point of delivery except meters and special facilities installed or furnished by the Cooperative. The Consumer's wiring shall conform to applicable municipal, Borough or local and state requirements, the Cooperative's tariff and to accepted modern standards as exemplified by the National Electric Code and the National Electric Safety Code.

The Consumer shall furnish and install an underwriter's approved meter socket or sockets (as specified by the Cooperative) for the installation of the Cooperative's metering equipment. If instrument transformers are required, the Consumer shall furnish and install mounting brackets or a suitable enclosure with the necessary conduit as specified by the Cooperative.

It shall be the Consumer's responsibility to provide suitable protection such as fuses, circuit breakers, and relays to adequately protect his equipment. For the protection of three phase motors the installation of three thermal over-current devices and in addition, dual element time delay fuses or circuit breakers of suitable rating is considered necessary.

The Cooperative reserves the right to refuse or discontinue service to Consumer's equipment or wiring where such equipment or wiring is hazardous condition, or not in conformity with lawful codes, and local regulations. The Cooperative shall not be held liable for any loss or damage to persons or property resulting from defects beyond the point of delivery or in the Consumer's installation or equipment or the delivery of the energy thereto.

4.13 NOTICE OF TROUBLE

The Cooperative will endeavor to give the best possible service to its Consumers at all times. The Consumer can materially assist the Cooperative in fulfilling its purpose by promptly notifying the Cooperative of any defects, trouble or accident affecting the supply of electricity, or in the event service is unsatisfactory for any reason.

4.14 CONSUMER POWER OUTAGE

If the Consumer's service fails, the Consumer shall endeavor to determine if a blown fuse, tripped breaker, or other Consumer-owned equipment is at fault before calling the Cooperative. If a service person is sent out at the Consumer's request and it is determined that the Consumer's equipment is at fault, a charge will be made in accordance with the schedule of non-recurring charges.

4.15 REMOVAL OF COOPERATIVE FACILITIES

Where Cooperative facilities have not been utilized for a period of 12 consecutive months or more, the Cooperative may remove or abandon in place its property. Once removed from service, facilities will not be rebuilt until a new application for service and line extension agreement, if applicable, are executed by a prospective Consumer.

4.16 DEPOSITS

The Cooperative may require a separate deposit for every point of delivery. The amount of the deposit required is the higher of two times the estimated highest monthly bill at the location or two times the highest monthly bill of a Consumer in a similar facility.

The Cooperative will issue the applicant a written receipt for the deposit.

The Cooperative will not pay interest on deposits.

(a) Deposit Waivers and Credit Letter Refunds

The Cooperative will waive or refund a deposit for residential electric service within 90 days of the date an applicant meets either of the following requirements:

- (1) The applicant has established a good payment record with the Cooperative.
- (2) The applicant provides a letter or other written verification from the electric utility that last provided comparable service to the applicant stating that the applicant was not delinquent in payment for the last 12 consecutive months of service at the prior location.

(b) General Provision for Refund of Deposits

- (1) The Cooperative will not require a Consumer to produce a deposit receipt in order to receive a refund of the deposit that is reflected on the Cooperative's books.
- (2) For deposits not returned earlier under the provisions of Section 4.16 (a), the Cooperative will refund deposits within 30 days after the earlier of the date
 - (i) the Consumer completes 12 months of continuous service during which the Consumer was not past due payment more than twice, has not been

delinquent in the last six months, and is not past due at the end of the 12 months; or

- (ii) the Consumer terminates service. In this case the deposit amount refunded will be the amount which exceeds any balance due the Cooperative.

(c) Adjustment of Deposit Amounts

The Cooperative may institute or adjust a deposit for an established Consumer who becomes delinquent in payment. The amount of any new deposit required will be consistent with the above provisions.

(d) Residential Economic Hardship

In cases of residential Consumer economic hardship, the Cooperative may provide deferred payment deposit arrangements, not to exceed a three month period.

4.17 PERSONAL GUARANTEE REQUIREMENTS

The Cooperative reserves the right to require personal guarantees of payment from the principal shareholders or officers prior to accepting a corporation's application for service. The Cooperative also reserves the right to require all general partners of a partnership to sign an application for service.

5. BILLING & COLLECTION

5.1 BILLS BASED ON METER READINGS

- (a) Except as provided in Section 7.1, charges for energy and demand will be based on the readings of meters installed by the Cooperative and read monthly by the Cooperative. The Cooperative will separately bill for each meter at a Consumer's premises. Readings from two or more meters will not be combined.
- (b) It is the Cooperative's goal to read every meter monthly. Only when severe weather conditions prevent the meter reading or other circumstances make it dangerous or not reasonably feasible to read the meter will the Cooperative not read a meter monthly.
- (c) If the Cooperative is unable to read a meter during the scheduled meter reading cycle, the Cooperative will estimate the consumption for the billing period considering the Consumer's usage during the same month of the previous year or the amount of usage during the preceding month or months.
- (d) If a Consumer's meter should become inaccessible due to excessive snow depth or where extenuating circumstances or hazardous conditions exist, the Cooperative will continue to estimate billings until such time as the Consumer provides cleared access to the meter or the extenuating circumstances or hazardous condition is corrected. Under normal circumstances, the Cooperative will not estimate billing for more than two consecutive months.

5.2 MONTHLY BILLINGS

The Cooperative will bill monthly for services rendered. Charges for service will commence when the service is installed and available.

5.3 BILLS DUE

Bills are due and payable on the date rendered. Unless personally delivered by the Cooperative, a bill is rendered on the billing date. If postmarked more than three working days after the billing date, the bill is rendered on the date postmarked.

5.4 PAST DUE & DELINQUENTS BILLS

A bill will be considered past due if not paid within 20 days after the date rendered. A bill will be considered delinquent if not paid within 35 days after the date rendered.

A notice of disconnection will be sent, via first class mail, to each delinquent Consumer 35 days after the billing date, giving final notice of the Association's intent to disconnect service ten days later, if the account balance is not paid or satisfactory payment arrangements have not been made.

Not less than 24 hours prior to disconnection the Cooperative will make reasonable attempts to contact the Consumer by telephone or by visit of an authorized Cooperative representative to the premises about to be disconnected.

A minimum of ten days after the notice of disconnection is sent; those accounts which have not made proper arrangements for payment will be disconnected. The serviceman will attempt personal contact with the Consumer before actually performing the meter disconnection to give the Consumer one last opportunity to satisfy the billing.

The service person is not authorized to negotiate payment plans or accept partial payment of the delinquent balance and will complete the disconnection unless the Consumer pays the entire delinquent balance. A service charge of \$20.00 will be assessed against each account for which a delinquent disconnect order is issued, whether or not the disconnect is completed, if the serviceman actually visits the site. If later reconnected, an additional \$20.00 connect fee (\$100.00 if outside normal working hours) will be charged.

Accounts disconnected for non-payment will be required, as a condition of reconnection, to pay in full the entire balance outstanding against that account, including the disconnect/reconnect fee, and may be required to post an additional security deposit.

5.5 APPLICATION OF PAYMENTS

Unless otherwise agreed to by both the Consumer and the Cooperative, payments will be applied to amounts owed in the same order as the amounts became due.

5.6 LATE CHARGE

All accounts unpaid at the close of business on the last working day of the month will be automatically assessed a late charge of \$5.00 or 1% of the balance due, whichever is greater.

Late charges will not be assessed on accounts whose balance is less than \$20.00. Inactive accounts will not be subject to the \$5.00 minimum charge.

5.7 PAYMENT PLACES

Consumers may pay their bills for electric utility service in person at the Cooperative's office or by mail.

5.8 FAILURE TO RECEIVE BILLS

Failure to receive a bill that has been properly addressed and mailed to the Consumer does not prevent the bill from becoming past due or delinquent or excuse the Consumer's responsibility for payment. If a Consumer does not receive a monthly bill at the time of the month the Consumer normally receives a bill, the Consumer should immediately notify the Cooperative.

5.9 DISHONORED CHECKS

A fee as set forth in the "Schedule of Nonrecurring Charges" will be charged for all dishonored checks. Should the Cooperative be forced to pursue legal action, a fee of \$100.00 or three times the face value of the check, not to exceed \$1,000.00, can be assessed by the courts, in accordance with AS 09.68.115. Any person who has tendered two dishonored checks to the Cooperative within a 12 month period may be denied the privilege of paying by personal check. Future payments will be required to be in cash or another medium of payment approved by the Cooperative.

5.10 PAYMENT IN ADVANCE

Consumers may pay the Cooperative more than the amount due; the Cooperative will accept such payments and show the payment as a credit on the Consumer's account.

5.11 APPLICATION BY TWO OR MORE INDIVIDUALS

If a single application for service is made by two or more individuals together, the Cooperative may collect the full amount owed from any one of the applicants.

5.12 PAYMENT RESPONSIBILITY WHEN DISCONNECTION REQUESTED

- (a) If a Consumer requests the Cooperative to disconnect service, the Consumer is still responsible for all services up to the later of the requested disconnection date or three working days after the Consumer places the request.
- (b) When a change of occupancy, ownership, or account responsibility takes place on any premises being served by the Cooperative, the provision of the Consumer. The outgoing Consumer will be held responsible for all service received until written notice of such change has been received by the Cooperative.

5.13 DEFERRED PAYMENT AGREEMENTS

- (a) If a residential Consumer demonstrates that economic hardship prevents payment in full of a delinquent bill that is not already covered by a deferred payment agreement, the Cooperative will restore or continue service to the Consumer if the Consumer agrees to a deferred payment contract, signed by both the Cooperative and Consumer. The contract will meet the following requirements.
 - (1) The Consumer agrees to pay one-third (or less at the Cooperative's option) of the outstanding bill at the time the deferred payment agreement is signed.
 - (2) The Consumer agrees to pay all future bills for Cooperative service in accordance with the provisions of this section.
 - (3) The Consumer agrees to pay the remaining outstanding balance in installments over a period not to exceed three months.
 - (4) The Consumer has not defaulted on a previous deferred payment agreement.
- (b) If a Consumer fails to fulfill the terms of a deferred payment agreement, the Cooperative is not required to provide the Consumer with all the notices described in Section 6 prior to disconnection; however, at least 24 hours before disconnection the Cooperative will attempt to give written or telephone notice of the disconnection to the Consumer.
- (c) The Cooperative will provide all Consumers signing a deferred payment agreement a copy of the agreement.

5.14 BILLS WHEN THERE ARE ERRORS

If a service is found to have over or under-registered the amount of power delivered by more than two percent, the Cooperative will re-calculate the bills for service from the known date of error and will issue a credit or billing for the entire over or under-registered amount if it exceeds \$5.00.

If the beginning date of error is unknown, the Cooperative will credit or bill the most recent Consumer of record for the billed error for the period since the service was last tested, or the period during which the most recent Consumer of record received service at that location. The Cooperative will work with the Consumer to set up payment arrangements for underbilling's.

5.15 UNAUTHORIZED BREAKING OF METER SEALS

The first and second occurrence of an unauthorized breaking of a Consumer's meter seal will be grounds for charges as described in the Schedule of Nonrecurring Charges. The third occurrence will be considered meter tampering and will be dealt with by civil or legal means.

5.16 TRANSFER OF ACCOUNT BALANCES

The Cooperative reserves the right to transfer balances owed by the Consumer for services received in that or another account to any currently active account and enforce the disconnection procedures in Section 5.4. Balances may be transferred across rate schedule classifications, i.e. a commercial account balance may be transferred to a residential account and vice versa. Such a transfer may also be made between individuals, partnerships, and corporations where the Cooperative holds a personal guarantee of the individual or partnership.

5.17 BETWEEN RENTERS

The Cooperative may sign an agreement with owners or operators of rental properties for the automatic continuance of service in the owner's name during periods of vacancy between renters.

During such period of vacancy, the owners will be billed as specified in the applicable rate schedule. However, the Cooperative reserves the right to discontinue electric service to the owner or tenant when the owner or tenant, respectively, is delinquent in the payment of the bill for electric service.

5.18 DISPUTES – BILLING

Any Consumer who disputes the correctness of a bill shall notify the Cooperative and provide reasoning in support of the Consumer's position. Such notice shall not be sufficient reason to withhold payment of the undisputed portion of the bill. If a bill is found to be incorrect, the Cooperative will credit the amount of any overpayment to the next bill rendered. Any amount due the Consumer in excess of the next month's bill will be credited to request. A billing dispute that is not reconciled to the Consumer's satisfaction may be further addressed following the procedure outlined in Section 1.4.

5.19 PREPAID METER SYSTEM

A Consumer who has a Cooperative prepaid meter system installed will not receive a monthly bill for electric service. The Consumer will use a smart card and purchase electric service in advance of use. In place of a billing statement, the Consumer will receive a monthly statement from the Cooperative providing details such as the number of kilowatt hours used, the applicable PCE rate, fuel efficiency and such other information as the Cooperative chooses to include in the monthly statement.

6. DISCONNECTION OF SERVICE

6.1 DISCONNECTION BY REQUEST

If a Consumer, either in person or in writing, requests that service be disconnected, the Consumer is responsible for all services up to the later of : the date the disconnect is to be made, or three working days after the date the request is received.

6.2 CAUSES FOR DISCONNECTION WITHOUT NOTICE

The Cooperative will disconnect service to a Consumer without advance written notice for any of the following reasons:

- (a) An immediate hazard exists which threatens the safety or health of the Consumer or the general population or the Cooperative's personnel or facilities.
- (b) The Cooperative has evidence of power diversion, meter tampering or fraud by the Consumer.
- (c) A Consumer has failed to comply with curtailment procedures imposed by the Cooperative during emergency supply shortages.
- (d) A Consumer with a prepaid meter system has allowed the funds in the system to expire.

6.3 CAUSES FOR DISCONNECTION WITH NOTICE

The Cooperative will commence disconnection procedures in accordance with the notice procedures in Section 5.4 or 6.4 for any of the following reasons:

- (a) Failure of the Consumer to pay for electric service within 35 days after initial rendering of the bill unless the Consumer has entered into a deferred payment agreement with the Cooperative. In accordance with Section 5.13.
- (b) Failure of the Consumer to meet or maintain the Cooperative's deposit requirements.
- (c) Knowing and continual failure of the Consumer to provide the Cooperative with reasonable access to its meter, equipment, or property.
- (d) Consumer breach of a special contract between the Cooperative and the Consumer for electric service.
- (e) Necessity of the Cooperative to comply with an order or regulation of a governmental agency with proper jurisdiction.
- (f) Where there is any installation which, in the opinion of the Cooperative, is injurious to the operation of the Cooperative's system or its service to other Consumers.

6.4 GENERAL POLICY FOR NOTICE OF DISCONNECTION

This provision does not apply to Consumers being disconnected without notice or to Consumers in default of deferred payment agreement or to a residence when the Cooperative has prior knowledge about its occupation by someone who is dependent on life support systems.

- (a) At least ten days before the scheduled date of disconnection, the Cooperative will mail or deliver to the Consumer a written notice of intent to disconnect service. The Cooperative will simultaneously forward a copy of the disconnection notice to any third party designated by the Consumer on a service application.
- (b) Not less than 24 hours prior to disconnection the Cooperative will make reasonable attempts to contact the Consumer by telephone or by visit of an authorized representative to the premises about to be disconnected.

If by telephone, the Cooperative will keep records of all attempted and completed telephone contacts showing at least the time, the person making the attempt, and the outcome. If by visiting to the premises, the Cooperative's authorized representatives will hand-deliver a "Shut-Off Notice" to the Consumer or, if no personal contact is possible, leave the notice in a prominent place.

6.5 NOTICE OF DISCONNECTION TO CERTAIN CONSUMERS WHO QUALIFY FOR LONGER NOTICE PERIODS

- (a) If notice of disconnection is required and the Cooperative has been informed in writing that the disconnection is to residence occupied by a person dependent on life support systems, the Cooperative will provide a notice at least 30 days before the scheduled date of disconnection. If the Cooperative is notified after issuance of a ten-day disconnection notice that the disconnection affects a residence occupied by a person dependent on a life support system, the Cooperative will extend the disconnection date by 20 days and notify the Consumer of the extension.
- (b) Not less than 24 hours prior to disconnection the Cooperative will make reasonable attempts to contact the Consumer by telephone or by visit of an authorized Cooperative representative to the premises about to be disconnected.

If by telephone, the Cooperative will keep records of all attempted and completed telephone contacts showing at least the time, the person making the attempt, and the outcome. If by visit to the premises, the Cooperative's authorized representative will hand-deliver a "Shut-Off Notice" to the Consumer or, if no personal contact is possible, leave the notice in a prominent place.

6.6 NOTICE OF DISCONNECTION WHEN LANDLORD-TENANT RELATIONSHIP EXISTS

If the tenant is the Consumer, at least 24 hours before the scheduled date of disconnect of the tenant the Cooperative will notify the landlord in writing or by telephone of the option of subscribing for the service provided at the tenant's premises. Unless the tenant continues to occupy the premises, the Cooperative will not attempt to recover from the landlord or condition service to the landlord on the payment of any outstanding bills or other charges due from the outstanding account of the tenant. However, if the landlord has a previously outstanding balance, the Cooperative may condition service to that landlord on terms acceptable to the Cooperative for repayment of the outstanding balance plus a deposit in compliance with the Cooperative's tariff. If the landlord declines to subscribe for service or to arrange for payment of the landlord's previously outstanding balance, the Cooperative may disconnect service without further notice.

6.7 NOTICE OF DISCONNECTION TO CONSUMERS WHO HAVE FAILED TO COMPLY WITH A DEFERRED PAYMENT AGREEMENT

At least 24 hours prior to disconnection of a Consumer who has failed to comply with a deferred payment agreement the Cooperative will make reasonable attempts to contact the Consumer by telephone or by visit of an authorized Cooperative representative to the premises about to be disconnected. If by telephone, the Cooperative will keep records of all attempts and completed telephone contacts showing at least the time, the person making the attempt, and the outcome. If by visit to the premises, the Cooperative's authorized representative will hand-deliver a "Shut-Off Notice" to the Consumer or, if no personal contact is possible, leave the notice in a prominent place.

6.8 LIMITATIONS ON COOPERATIVE-INITIATED DISCONNECTIONS

(a) Time Period Limitations

Within ten days after the date specified on a Shut-Off Notice, the Cooperative may, without further notice, disconnect service to a Consumer between the regular business hours of 8:00 A.M. to 5:00 P.M. Monday through Friday.

(b) Limitations on Reasons for Disconnection

- (1) The Cooperative will not disconnect service to a Consumer for delinquency in payment for services rendered to a prior Consumer at the premises where service is being provided except in the instance where the prior Consumer continues to reside on the premises.
- (2) The Cooperative will not disconnect service to a Consumer for failure to pay a disputed amount due on a delinquent account if the Consumer complies with the rules on Consumer bill disputes and the dispute remains under investigation by the Cooperative's staff or Board of Directors. However, the Cooperative may proceed to disconnect service in accordance with the above provisions if a Consumer fails to pay any undisputed amounts.
- (3) The Cooperative will not disconnect service if the Consumer is unable to pay the full delinquent amount due and qualifies under the eligibility requirements for deferred payment agreements, and is in compliance with a signed deferred payment agreement, or is in the process of timely negotiating one.

6.9 REMOVAL OF COOPERATIVE PROPERTY

The Cooperative may remove any or all of its property installed on a Consumer's premises upon disconnection of service.

6.10 RESTORAL OF SERVICE AFTER DISCONNECTION

The Cooperative will restore service within three working days after correction of the conditions that resulted in the disconnection.

7. TECHNICAL PROVISIONS & STANDARDS OF SERVICE

7.1 METERS

(a) Metering Required

The quantity of a Consumer's electrical energy and/or demand shall be determined by the registration of the kilowatt-hour meters provided by the Cooperative, except that:

- (1) Where the load is such that the amount of electrical energy consumed is fixed by the type of service, the Cooperative may elect not to meter the service and to bill the Consumer a fixed amount as determined by the charges under the appropriate rate schedule.
- (2) Where temporary service is rendered under conditions making metering impractical, the amount of energy consumed may be estimated and billed accordingly.

(b) Meter Testing

The Cooperative will, at its own expense, inspect and test its meters as required by the Cooperative.

Meters will be replaced and tested on request, and accounts will be adjusted if the meter over or under-registers by more than 2% from standard. If the meter does not over or under-register by more than 2%, a charge as set forth in the applicable Schedule of Nonrecurring Charges will be made to the Consumer who requested the test.

7.2 PROTECTIVE DEVICES

(a) It is the Consumer's responsibility to provide suitable protective devices for the equipment on the Consumer's premises. If three-phase equipment is installed, it is the Consumer's responsibility to protect such equipment against single-phase operation and under-voltage and over-voltage conditions. Minimum protective devices considered necessary for motor protection are:

- (1) Line Starting Protection – Any motor which, in starting, might be damaged by the full line voltage requires some type of protective device to disconnect it from the line during interruptions in service, thus protecting the motor when service is restored. Such a device should also be equipped with a time delay mechanism so that the motor will not be disconnected by momentary fluctuations in voltage.
- (2) Overload Protection – Since the intense heat caused by overload may seriously damage the motor, the Consumer should install a device that will disconnect the motor if overload occurs. Fuses, thermal relays, or circuit breakers which are specifically designed to operate when excessive current occurs are the devices used for this purpose. Where the Consumer receives three-phase service, such protective devices should be connected in all phases.
- (3) Single-Phasing Protection – Where the Consumer receives three-phase service, a relay should be installed which will disconnect the motor from the line in the event one phase of the line becomes open.
- (4) Reverse-Phasing Protection – For three-phase installations of electric cranes, hoists, elevators, pumps, and similar equipment, the Consumer should install relays which will disconnect the motor from the line in the event of phase reversal.

(b) Sensitive Equipment Protection

Consumers utilizing electronic, digital or other sensitive equipment that may suffer damage from service interruptions, voltage fluctuation or harmonic disturbances, are responsible for obtaining, owning, installing and maintaining suitable protective devices for their equipment.

7.3 CONSUMER-OWNED FACILITIES

The Consumer is responsible for installing and maintaining Consumer-owned electrical wiring and equipment, including the service entrance and meter base, in accordance with applicable local, state, and national electric and building codes.

The Cooperative shall have the right, but shall not be obligated, to inspect the Consumer's wiring or equipment before, during or after the time electrical service is supplied.

However, such inspection or lack of inspection shall not be construed as placing upon the Cooperative any liability or responsibility for the condition or maintenance of the Consumer's wiring, current-consuming devices, or other equipment, or for the notification to the Consumer of such conditions.

7.4 ADDITION OF LOAD

The Consumer shall give the Cooperative reasonable notice, in writing, of any plans to increase a given load past the capacity of the Cooperative's equipment installed to serve that particular location. The Cooperative may require the advance payment of contributions or advances-in-aid of construction and the execution of related documents as outlined in Section 8 of this tariff prior to the commencement of any installation of added or enlarged facilities. If the Consumer fails to notify the Cooperative of additional load and the additional load damages the Cooperative's equipment, the Consumer is liable for such damages and repairs or replacement of damaged equipment.

7.5 INTERCONNECTION OF STANDBY GENERATING FACILITIES

Standby generation installations shall include the requirement for the installation of double-throw switch on the Consumer's side of the kilowatt-hour meter, with capacity in either position equal to the total connected electrical load through the switch. All such installations shall be subject to prior approval of the Cooperative in order to assure the safety of the Cooperative's personnel.

7.6 UNDESIREABLE LOAD CHARACTERISTICS

(a) New Service

The Cooperative may refuse to establish new service if a condition exists or would exist upon establishment of service which the Cooperative believes is unsafe or hazardous to the applicant, a member of the public, the Cooperative's personnel or facilities, or the integrity of the Cooperative's energy delivery system.

(b) Established Service

- (1) Disconnection Without Written Notice – The Cooperative may disconnect service to a Consumer without advance written notice if the Consumer's load causes any of the conditions described in Section 6.2.
- (2) Disconnection With Written Notice – In less serious situations, the Cooperative will disconnect service only after delivery of a "Shut-Off Notice" to the Consumer's service location specifying the problem and scheduling disconnection not less than 15 days later if the Consumer has not corrected the situation or otherwise adequately responded to the shut-off notice. Where immediate correction is not possible, the Consumer's response must include arrangements made for repair or replacement of equipment. A completion date will then be established, and the disconnection will be postponed until the day following the agreed-upon completion date.

7.7 UNAUTHORIZED ATTACHMENTS

Before an individual or firm attaches any equipment or material to any Cooperative property (including poles, wires, equipment, or structures), the individual or firm must receive written permission from the Cooperative. Any unauthorized attachment is subject to removal at any time without notice.

7.8 INSIDE WIRING

Consumers are responsible for their inside wiring, including the service entrance and meter socket.

7.9 BILLING DEMAND

The billing demand shall be the highest metered, contract or computed demand after adjustment for low power factor, if applicable. Metered demand shall be the highest rate of energy used at any time during the month registered in kilowatts as determined by suitable indicating or recording instruments. Contract demand will be established for service under special agreement. Computed demand will be established for service under special agreement and may be determined at the option of the Cooperative and with consent of the Consumer based upon records or tests of the Consumer's generation capacity. Demands will be expressed to the nearest kilowatt.

7.10 POWER FACTOR ADJUSTMENT

Loads supplied under the schedules providing for demand charge shall be subject to the following power factor adjustment provisions:

- (a) If the average power factor at which power is delivered to the Consumer is less than 95% lagging, the billing demand may be increased by 1% for each percent or major fraction thereof that the average power factor is less than 95% lagging.
- (b) All Consumer installations of power factor corrective equipment shall be subject to the approval of the Cooperative. Power factor may be determined by permanently installed instruments or by tests at reasonable intervals.

7.11 PHASE BALANCE

Current imbalance in phase wires of services, except the legs of three-phase, four-wire delta services, shall not exceed 10% of the current which would be required at maximum load under balanced current conditions.

7.12 HIGHLY FLUCTUATING LOADS

For highly fluctuating loads and intermittent loads which seriously affect voltage regulation, such as large motor starting equipment or heating units, welders, x-ray machines, etc., the Cooperative may require a contract for service which will consider such additional equipment as deemed necessary to maintain satisfactory service to other Consumers if the Consumer refuses to install starting compensators or other devices to correct the situation.

7.13 OBSTRUCTION OF ACCESS TO POLES & METERS

No garbage can, racks, or ash dumps, or other obstructions, shall be placed closer than ten feet to any Cooperative pole or meter. Failure of the Consumer to remove such obstructions shall be considered sufficient grounds for disconnection of service.

8. EXTENSION OF FACILITIES

8.1 EXTENSION POLICY

Upon written application by the Consumer the Cooperative will furnish and construct, at its cost, such facilities and service connections as are necessary to render service to a Consumer's permanent structure, as long as the structure to be served is located within the Cooperative's service area. The extension shall be subject to a feasibility analysis to determine that the Cooperative will receive a fair and equitable return on its funds invested.

8.2 FEASIBILITY

A service extension consisting of a single distribution span does not have to be subject to a feasibility analysis as long as a permanent structure is to be served that is expected to be on continuous service for at least five years. The cost of Cooperative facilities to be constructed must not exceed the value of the structure to receive service. The estimated annual revenue from the extension should be adequate to assure the Cooperative that its investment will be fully reimbursed within five years from the date of installation.

8.3 EXTENSIONS NECESSITATING LINE EXTENSION AGREEMENTS

Extensions requiring facilities to be constructed in excess of the average service will require the Consumer to first enter into a Line Extension Agreement with the Cooperative. As part of the agreement, the Consumer will be expected to make an "Advance-in-Aid of Construction" based upon one of the following:

- (a) Where the estimated cost of the extension is up to \$3,000.00 more than the cost of the average service (based upon the most recent complete year's material and labor costs), 100% of the additional cost will be provided as an Advance-in-Aid of Construction.
- (b) Where the estimated cost of the extension is up to \$10,000.00 more than the cost of the average service, the Consumer will be expected to provide 50% of the additional cost, subject to a minimum of \$3,000.00.
- (c) Where the estimated cost of the extension is greater than \$10,000.00 more than the cost of the average service, individual agreements will be negotiated between the Consumer and the General Manager of the Cooperative, subject to approval by the Board of Directors, providing for a fair and equitable return to the Cooperative of any Cooperative funds invested.

The following provisions shall apply to all Consumers served under a Line Extension Agreement:

- (1) The Consumer's monthly bill shall be subject to a minimum revenue requirement equal to the normal minimum under the applicable rate schedule plus 1/60 of the total cost of the service in excess of the average service.
- (2) The Consumer's monthly bill will be credited with 1/60 of the amount received by the Cooperative as an Advance-in-Aid of the Construction.
- (3) If the service is disconnected for any reason less than five years after it is installed, the remaining uncredited balance of the Advance-in-Aid will revert to the Cooperative. In addition, any service construction costs in excess of the average service cost not provided by the Consumer as an Advance-in-Aid of Construction will immediately become due and payable by the Consumer, subject to determination of the Cooperative that revenue realized by the extension during the period that the service was in use is less than the Cooperative's investment in the service.

8.4 CONNECTION OF NEW FACILITIES TO LINE EXTENSIONS

If a Consumer applies for service in an area served by a Line Extension within five years of its installation, a refund may be made to the Consumer that made the original Advance-in-Aid of Construction.

The refund will be calculated based upon one half of the value of the facilities shared by both Consumers but will not exceed the un-refunded portion of the original Advance-in-Aid of Construction. Minimum bill requirements may also be reconfigured so as to reflect the total investment and the number of Consumers served off the Line Extension. Any advance having an unrefunded balance remaining five years after the service was installed will revert to the Cooperative and become a Contribution-in-Aid of Construction.

8.5 TEMPORARY SERVICE EXTENSION

Temporary service will be provided at a Consumer's written request. The Consumer will be expected to provide, prior to construction, an amount equal to the estimated cost of installing the facilities. The Consumer will also be expected to provide the total cost of removing the facilities (including any land restoration that the Cooperative may be expected to accomplish) except that, where the estimated salvage value of the materials is expected to exceed the cost of retirement, the Cooperative may waive the advance collection of removal costs.

8.6 SEASONAL SERVICE EXTENSION

A new service to be utilized on a seasonal basis only will be constructed at the Cooperative's expense provided that the annual (seasonal) revenue anticipated from the service meets or exceeds the cost of construction. The Consumer will be required to provide a deposit equal to the estimated cost of the construction prior to commencement of construction or enter into a contract with the Cooperative setting out the terms of the line extension. Such contract will be subject to the approval of the Cooperative Board.

8.7 LARGE POWER EXTENSION

New services where peak demand is expected to be greater than 50 KW will be evaluated on a case by case basis to ensure that:

- (a) The Cooperative has adequate generation capacity to meet the additional load;
- (b) The distribution facilities to which the new load is connected are adequate to carry the existing and new load;
- (c) The cost to adequately serve the new facility will be met or exceeded by the anticipated annual revenue from the new service.

A new large power user will be expected to enter into a contract with the Cooperative providing for an Advance-in-Aid of Construction or guarantee of annual revenue or a combination of the two.

8.8 SERVICE UPGRADE / RELOCATIONS

A consumer requesting a service upgrade will be required to provide a Contribution-in-Aid of Construction equal to 100% of the Cooperative's cost to perform the upgrade unless:

- (a) The existing service was installed at least five years previously, has not been upgraded before, and is being relocated to a point within 150 feet of the original service, or
- (b) Additional revenue attributable to the upgrade is estimated to meet or exceed the total cost of the upgrade and the Consumer executes a contract with the Cooperative guaranteeing such annual revenue and posting a security deposit with the Cooperative in an amount deemed sufficient by the Cooperative. Any contract negotiated between the Consumer and the General Manager of the Cooperative will be subject to approval by the Board.

8.9 AIRPORT PEDESTAL POWER

A consumer requesting Airport Pedestal Power must meet the membership requirements of the cooperative and complete an application requesting Airport Pedestal Power.

The consumer must also produce proof of lease of the particular tie down lot where the Pedestal Power is desired.

This Airport Pedestal Power bill must be paid in full every month without becoming late or delinquent. The penalty for late or delinquent payment of Pedestal Power bills is disconnection of service with **NO NOTICE**.

Before reconnection of this service after a disconnect for non-payment, the entire bill must be paid and a deposit will also be required.

8.10 INTERRUPTIBLE POWER

9. INTERCONNECTION WITH QUALIFIED COGENERATORS AND SMALL POWER PRODUCERS

The Cooperative will not interconnect with a qualifying facility (QF) unless the following safety standards are met:

- (a) The QF must conform to that edition of the National Electrical Code as adopted under AS 18.60.580.
- (b) The QF must provide a means of disconnecting with provision for padlocking in the open position by the Cooperative. This device, or a supplementary device, must be capable of switching under full load conditions and must be clearly labeled and accessible to Cooperative personnel.
- (c) The QF must provide overcurrent protection of adequate interrupting capacity and design, in conformance with the Cooperative's overcurrent practices for similar feeders and loads, for the feeder serving as the intertie to the Cooperative system. Automatic reclosing by the qualifying facility is prohibited unless the facility has received prior written approval from the Cooperative as not posing a threat to life or property.
- (d) The Cooperative will provide overcurrent protection in accordance with its overcurrent practices for similar feeders and loads for the feeder extension serving as the intertie to a QF.

9.1 COGENERATION

- (a) The Cooperative will purchase at its “avoided cost” power and energy from a QF in accordance with Section 201 and 210 of PUBLIC UTILITY REGULATORY PRACTICES ACT (PURPA) of 1978. The Cooperative will also sell power and energy to the QF its needs over and above its generating capabilities or, at the QF’s option, will purchase 100% of its generation output and sell to the QF 100% of its needs.
- (b) The Cooperative will base avoided cost on that portion of its generated power cost which, by virtue of the purchase from the QF, it now avoids. For non-firm capacity, avoided cost is calculated as the cost of fuel per kilowatt-hour sold over the previous 12 months.
- (c) Firm capacity cost avoidance will equal the amortized installation cost of firm capacity on a one-for-one basis for all capacity of the QF can provide on an equally firm basis as the Cooperative itself. Non-firm or intermittent capacity will not qualify for payment.
- (d) Power and energy sales to the QF shall be made at standard rates.
- (e) PURPA provides that the other Cooperative Consumers shall not subsidize the QF. Thus, all costs including engineering, construction, material and related expenses are to be paid by the Small Power Producers and Cogenerators.
- (f) The Cooperative and the other Cooperative Consumers are to be held harmless from all acts or omissions on the part of the QF. The QF may be required to carry adequate insurance and will be required to reimburse the Cooperative for its additional insurance premiums which may be caused by the connection of the QF.
- (g) The PURPA regulations also mandate that service to other Cooperative Consumers shall not be degraded because of the presence or connection of the QF. The QF shall construct, operate and maintain its facilities or cause them to be constructed, all existing safety codes, regulations and best operating practices. Failure to comply shall be cause for disconnection of the QF.
- (h) Future costs or system improvements which may become necessary by reason of the connection of additional QFs that contribute to the need for the improvement to the Cooperative facility. The sharing costs shall be prorated on a capacity basis at the time the cost is incurred.
- (i) Each connection of a QF to the Cooperative’s radial distribution system will require individual engineering analysis. The Cooperative encourages prospective QFs to employ qualified engineering firms in the design of the interconnecting facilities and in the design of modifications, if any, to the Cooperative’s system to accommodate the addition of generation.

The Cooperative will provide all system data for use by the QF’s engineer, including line characteristics, substation capacities, sectionalizing schemes and voltage regulation programs. The design of the interconnecting facilities and system modifications shall

COGENERATION (continued)

incorporate apparatus and devices compatible with those existing on the Cooperative system and compatible with facilities

other QFs connect to the Cooperative system. The design shall incorporate features that will permit construction, operation and maintenance of the QF without disruption or degradation of service to Consumers served by the Cooperative. The Cooperative is prepared to provide the design and construction service referred to herein on a cost reimbursable basis. However, the QFs are encouraged to employ independent firms for this service.

- (j) The QF owner shall install two meter bases to separately meter all power purchases by the QF and all energy sold back to the Cooperative. Billings will be rendered monthly by the Cooperative for all power consumed by the QF and for energy resold to the Cooperative. Purchases from the QF shall be at a price based upon the Cooperative’s cost of fuel per kwh sold, calculated monthly from the following formula:

$$\text{Avoided Cost} = \frac{\text{TG X Current Cost}}{\text{Total Sales}} = \text{cents per kWh}$$

TG: Gallons of diesel fuel burned in the last 12 months.

Current Cost: Current average inventory cost of diesel fuel, expressed in cents per gallon.

Total Sales: Kwh sold in the last 12 months.

- (k) QFs with generators up to 20 KW installed prior to October 1, 1992 may opt for the installation of a single net-use meter, thereby waiving their rights to the sale of surplus electric power that may be generated during a billing period. QFs installed after this date and QFs that rely upon the Cooperative for 100% of their electric power needs for a continuous period of 30 days in any year are not eligible for net-use meter.

Under extenuating circumstances beyond the QF’s control, up to one continuous year of down time will be granted. QF owners will certify in writing, during the month of January of each year, to the Cooperative that their generator has not been idle or unavailable for 30 Consecutive days or more during the previous calendar year. Upon loss of eligibility to be served by a single net-use meter, the Cooperative will immediately install a detent device on the QF’s meter until such time as the owner installs an approved second meter base to properly record energy sold back to the Cooperative.

- (l) The Cooperative will maintain an accurate and complete accounting of all expenses related to the application and connection of each QF and shall promptly bill the QF for all related expenses. Related expense shall include but not be limited to labor, materials, insurances, overheads, legal services, consulting services, meter reading, switching costs, mileage and equipment costs.

COGENERATION (continued)

- (m) The Cooperative and the QF shall enter into a written agreement setting forth in necessary detail the manner in which the Cooperative shall purchase and sell power and energy to the QF, the facilities to be constructed, the character of service, and the planned mode of operation and maintenance of the facilities.

The agreement shall also detail the rate, billing and payment arrangements for power and energy transactions, the billing and payment procedures for Cooperative expenses related to the QF and other items that are a necessary part of the agreement.

10. LIABILITY OF COOPERATIVE

10.1 FOR INTERRUPTION OF SERVICE

The Cooperative will make reasonable efforts to provide adequate and continuous electric service but does not and cannot guarantee adequate and continuous service. The Cooperative shall have the right to temporarily suspend service for the purpose of making repairs or improvements to its facilities. In such cases, when practicable, advance public notice shall be given, and every effort will be made to make such interruptions as short as possible and at such times as will cause the least inconvenience to the Consumer.

10.2 FOR CONSUMER'S EQUIPMENT

Neither by inspection nor non-rejection, nor any other way, does the Cooperative give any warranty, expressed or implied, as to the adequacy, safety, or other characteristics of any structures, equipment, wires, conduit, appliances, or devices owned, installed, or maintained by the Consumer or leased by the Consumer from third parties.

10.3 NON-LIABILITY FOR CONSEQUENTIAL DAMAGES

The Cooperative does not guarantee adequate and continuous electric service. This tariff does not create liability for injury, loss, or damage of any type or nature, including (without limitation) consequential damages resulting from any failure or curtailment of electric service, not shall such failure or curtailment constitute a breach of contract.

10.4 UNCONTROLLABLE FORCE

The Cooperative puts all Consumers on notice that service may be suspended or curtailed because of uncontrollable forces. Uncontrollable forces include, but are not limited to, any cause beyond the control of the Cooperative and that, despite the exercise of due diligence, the Cooperative is unable to prevent or overcome, including but not limited to an act of God, fire, flood, volcano, earthquake, explosion, sabotage, an act of public enemy, civil or military authority, including court orders, injunctions and orders of governmental agencies of competent jurisdiction, insurrection or riot, an act of the elements, failure of equipment, or the inability to obtain or ship equipment or materials because of the effect of similar causes on carriers or shippers. Strikes, lockouts, and other labor disturbances may be considered uncontrollable forces. If any of these events occur, service may be suspended or curtailed.

11. LEFT BLANK FOR FUTURE USE

12. RATE SCHEDULE

12.1 SCHEDULE OF NONRECURRING CHARGES

<u>Description</u>	<u>Fee</u>
Membership Fee (Refundable)	\$5.00
Meter Deposit (Refundable)	
Residential Minimum:	\$40.00
Commercial Minimum:	\$100.00
Large Power Minimum:	\$500.00
Maximum Deposit:	2X Highest Monthly Billing
Record Fee	\$10.00
Connect Fee	
During Normal Hours:	\$25.00
Outside Normal Hours:	\$100.00
Dishonored Check Fee	\$50.00
Delinquent Disconnect Fee	\$50.00
Late Payment Charge (Per Month)	
Maximum Late Charge:	1% of Unpaid Balance
Minimum Late Charge on Active Accounts:	\$5.00
Meter Test Fee (At Member's Request)	\$35.00
Unauthorized Meter Seal Breakage	\$50.00
Certified Letter Fee	\$5.00
Consumer Trouble Call	
Actual Time and Material Costs	
After Hours Minimum:	2 Hours at Double Time Rate

12.2 SCHEDULE R – RESIDENTIAL

AVAILABILITY

Available to Consumers of the Cooperative for all home uses subject to established rules and regulations. Service under this schedule is limited to 200 amp service capacity.

TYPE OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

APPLICATION

Service for all home purposes in single occupancy residences and individual apartments, used exclusively or almost exclusively for living quarters, when such service is supplied individually through one meter. This schedule shall not apply where any kind of material is handled for resale.

RATE PER MONTH

Consumer Charge per Month	\$25.00
0-400 kwh	.60 /kwh
Over 400 kwh	.57 /kwh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$25.00.

FUEL COST ADJUSTMENT CHARGE

A surcharge or credit may be applied to each billing for service rendered under this schedule to reflect increases or decreases in the cost of fuel compared to the base cost of fuel.

$$\text{Surcharge} = \frac{\text{Current Fuel Cost} - 1.2907 \text{ cents/gal}}{\text{Kwh Sold Per Gallon of Fuel Consumed During Latest 12 Months}}$$

GENERAL PROVISIONS

Delivery Point – All service is furnished at secondary voltages, and the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

12.3 RATE SCHEDULE C – COMMERCIAL RATE

AVAILABILITY

Available to commercial Consumers for all uses including lighting, appliances, cooking, heating, and motors, all subject to the established rules and regulations of the Cooperative covering this service.

TYPE OF SERVICE

Single phase and three phase, 60 hertz, at available secondary voltages.

APPLICATION

General service for power and lighting purposes where all service for the Consumer is supplied through one meter at one point of delivery.

Service under this schedule is limited to Consumers whose load requirements do not exceed 25 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all services will be billed under this schedule, using the rates below.

RATE PER MONTH

Consumer Charge per Month:

Single Phase	\$35.00
0-1,000 kWh	.60 /kWh
Over 1,000 kWh	.57 /kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$35.00 for single phase and \$65.00 for three phase service.

FUEL COST ADJUSTMENT CHARGE

A surcharge or credit may be applied to each billing for service rendered under this schedule to reflect increases or decreases in the cost of fuel compared to the base cost of fuel.

$$\text{Surcharge} = \frac{\text{Current Fuel Cost} - 1.2907 \text{ cents/gal}}{\text{Kwh Sold Per Gallon of Fuel Consumed During Latest 12 Months}}$$

RATE SCHEDULE C – COMMERCIAL RATE (continued)

GENERAL PROVISIONS

Delivery Point – All service is furnished at secondary voltage, and the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

12.4 RATE SCHEDULE LP – LARGE POWER

AVAILABILITY

Available to commercial Consumers whose continuous fifteen minute demand exceeds 25 KW during any period throughout the calendar year and who are located on or near the Cooperative's three phase lines for all types of usage, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE

Single phase or three phase, 60 hertz, at the Cooperative's standard secondary or primary voltages.

RATE PER MONTH

Consumer Charge per Month	\$200.00
Demand Charges – All KW	\$ 12.00 / KW
All kWh	.56 / kWh

PRIMARY SERVICE DISCOUNT

For Consumers served at the Cooperative's primary line voltages, a discount of 5% shall apply to all demand and energy charges.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$200.00.

MINIMUM CONTRACT TERM

One calendar year.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

If the average power factor at which power is delivered to the Consumer is less than 95% lagging, the billing demand may be increased by 1% for each percent or major fraction thereof that the average factor is less than 95% lagging.

All Consumer installations of power factor corrective equipment shall be subject to the approval of the Cooperative. Power factor may be determined by permanently installed instruments or by tests at reasonable intervals.

RATE SCHEDULE LP – LARGE POWER (continued)

FUEL COST ADJUSTMENT

A surcharge or credit may be applied to each billing for service rendered under this schedule to reflect increases or decreases in the cost of fuel compared to the base cost of fuel.

$$\text{Surcharge} = \frac{\text{Current Fuel Cost} - 1.2907 \text{ cents/gal}}{\text{Kwh Sold Per Gallon of Fuel Consumed During Latest 12 Months}}$$

GENERAL PROVISIONS

Delivery Point – All service is furnished at secondary voltage, and the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative’s primary line voltage, the delivery point shall be the metering point. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

12.5 RATE SCHEDULE LPS – LARGE POWER SEASONAL

AVAILABILITY

Available to commercial Consumers where service is connected for a period of 270 days or less whose continuous 15 minute demand exceeds 25 KW during any period throughout the calendar year and who are located on or near the Cooperative's three phase lines for all types of usage, subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICE

Single phase or three phase, 60 hertz, at the Cooperative's standard secondary or primary voltages.

RATE PER MONTH

Consumer Charge per Month	\$300.00
Demand Charges – All KW	\$ 14.00/KW
All kWh	.55 /kWh

PRIMARY SERVICE DISCOUNT

For Consumers served at the Cooperative's primary line voltages, a discount of 5% shall apply to all demand and energy charges.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$300.00.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

If the average power factor at which power is delivered to the Consumer is less than 95% lagging, the billing demand may be increased by 1% for each percent or major fraction thereof that the average factor is less than 95% lagging.

All Consumer installations of power factor corrective equipment shall be subject to approval of the Cooperative. Power factor may be determined by permanently installed instruments or by tests at reasonable intervals.

RATE SCHEDULE LPS – LARGE POWER SEASONAL (continued)

FUEL COST ADJUSTMENT CHARGE

A surcharge or credit may be applied to each billing for service rendered under this schedule to reflect increases or decreases in the cost of fuel compared to the base cost of fuel.

$$\text{Surcharge} = \frac{\text{Current Fuel Cost} - 1.2907 \text{ cents/gal}}{\text{Kwh Sold Per Gallon of Fuel Consumed During Latest 12 Months}}$$

GENERAL PROVISIONS

Delivery Point – All service is furnished at secondary voltage, and the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at the Cooperative’s primary line voltage, the delivery point shall be the metering point. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

12.6 RATE SCHEDULE SB – STANDBY

AVAILABILITY

Available to Consumers otherwise qualified as Schedule C, LP or LPS Consumers, where a part or all of the electrical requirements of the Consumer can be supplied from a cogeneration, small power production or other generation source, and the Consumer contracts with the Cooperative to make available power on a standby basis. This does not apply to Consumers supplying standby power for their use during Cooperative outages.

TYPES OF SERVICE

Single phase or three phase, 60 hertz, at the Cooperative's standard secondary or primary voltages.

RATE PER MONTH

A standby Consumer's monthly bill shall be based on metered demand and energy usage, including the Consumer Charge and Energy Charge under the rate schedule otherwise applicable to the Consumer. All standby Consumers shall be demand metered for purposes of determining their minimum billing amount.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be the Consumer Charge plus the Standby Charge as contained in a subordinate contract to be entered into by all Consumers utilizing this service.

12.7 RATE SCHEDULE AL – AREA LIGHTING

AVAILABILITY

This schedule is available throughout the Cooperative’s service area for security and street lighting from dusk to dawn for residential, commercial or large power Consumers.

TYPE OF SERVICE

Single phase, 60 hertz, at Cooperative’s standard voltages. Consumers elected size installed on existing facilities or on new facilities installed by the Cooperative.

APPLICATION

To all non-metered outside street and yard lighting requested by Consumers.

RATE PER MONTH

Facilities serving an individual Consumer already on electric service will be billed by adding the appropriate kilowatt hours consumed by the YL/SL to their metered energy.

Facilities serving subdivision or other public area will be combined for billing purposes and all energy used will be billed at:

First	700 kWh	@	.55 cents/kWh
Over	700 kWh	@	.47 cents/kWh

For lighting facilities installed on a pole furnished exclusively for that purpose, an additional charge of \$4.50 per month per pole shall be assessed.

AVAILABLE FIXTURES

<u>SIZE</u>	<u>LUMENS</u>	<u>KWH/MONTH</u>
100W HPS	8,550	37
150W HPS	14,400	55
175W MV	7,200	64
250W HPS	23,400	91
400W MV	17,500	146

HPS = High Pressure Sodium
 MV = Mercury Vapor – Existing Facilities Only

MINIMUM MONTHLY CHARGE

Minimum monthly charge shall be \$10.00.

RATE SCHEDULE AL – AREA LIGHTING (continued)

FUEL COST ADJUSTMENT CHARGE

A surcharge or credit may be applied to each billing for service rendered under this schedule to reflect increases or decreases in the cost of fuel compared to the base cost of fuel.

$$\text{Surcharge} = \frac{\text{Current Fuel Cost} - 1.2907 \text{ cents/gal}}{\text{Kwh Sold Per Gallon of Fuel Consumed During Latest 12 Months}}$$

GENERAL PROVISIONS

1. Lighting fixtures to be furnished under this rate shall be installed by the Cooperative using materials furnished by the Cooperative and will only be installed on Cooperative poles.
2. This schedule is available upon execution of contract for a term of one year.
3. If service is disconnected by the Consumer in less than one year, the Consumer shall pay for the remaining months in the contract.
4. Lighting installations will be limited to the addition of a light fixture, one service pole and the necessary service drop and must be served by an existing transformer.

Installations requiring additional materials may be installed when the Consumer agrees to pay for the cost of all additional materials and labor required for such installations.

12.8 RATE SCHEDULE APT PED – Iliamna Airport Pedestal Power

AVAILABILITY

Available to Consumers leasing a tie down lot on the Iliamna Airport East Ramp. Consumer must have a lease from Alaska State DOT for the specific airplane tie down where the power pedestal is located.

TYPE OF SERVICE

Single Phase, 60 Hertz at available secondary voltages

APPLICATION

Service under this schedule is limited to the Iliamna Airport ramp at available pedestals.

RATES

Consumer Charge per Month	0.00
Charge per kwh	.60

MINIMUM MONTHLY CHARGE

There is no minimum monthly charge for this service.

FUEL COST ADJUSTMENT CHARGE

A surcharge or credit may be applied to each billing for service rendered under this schedule to reflect increases or decreases in the cost of fuel compared to the base cost of fuel.

$$\text{Surcharge} = \frac{\text{Current Fuel Cost} - 1.2907 \text{ cents/gal}}{\text{Kwh Sold Per Gallon of Fuel Consumed During Latest 12 Months}}$$

GENERAL PROVISIONS

Delivery Point - All service is furnished at secondary voltage and the delivery point is the metering point.

12.9 RATE SCHEDULE IP – INTERRUPTIBLE POWER